The Kyoto Protocol and the Science of CO₂ Stabilization AOSC 433/633 & CHEM 433 Ross Salawitch

Class Web Site: <u>http://www.atmos.umd.edu/~rjs/class/spr2015</u>

Topics for today:

- Fossil Fuel Sources (continued)
- Obama / Xi Accord
- Kyoto Protocol
- Carbon Sequestration (a few options)

433 students who are not doing a paper / presentation: Please have a look at Problem Set 6, which has been posted

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Lecture 18 21 April 2015

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 CO_2 is long lived: society must reduce emissions soon or we will be committed to dramatic, future increases!



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Canadian oil sands (tar sands)

- May represent 2/3 of world's total petroleum resource
- Not considered in many estimates of fossil fuel reserve
- Because of oil sands production, Canada is largest supplier of oil to US
- "Gold rush" like economic boom in Alberta Canada
- Fossil fuel extraction energy and water intensive: forests flattened and large waste water lakes created





RJ Research estimates and analysis

See http://en.wikipedia.org/wiki/Tar_sands and http://oilsands.alberta.ca/ for more info.



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Future Use of Fossil Fuels

• If society decides to continue to reply on fossil fuels, we will become increasingly reliant on (in the short term) and (in the long term)

Why is this a concern?

• Coal is a complex mixture of substances that can be approximated by the chemical formula $C_{135}H_{96}O_9NS$. The elements come from prehistoric plant material.

• Coal may also contain, among other elements, copper, arsenic, lead, mercury, and uranium.

 Higher grades of coal, bituminous and anthracite, have been exposed to higher pressure and have less oxygen. Anthracite has less sulfur.
 U.S. supply of anthracite is nearly exhausted.

• The oxymoron "clean coal" means different things to different people

Future Use of Fossil Fuels

• If society decides to continue to reply on fossil fuels, we will become increasingly reliant on **coal** (in the short term) and **oil sands** (in the long term)

Why else might reliance on coal and oil sands be a concern?

Fossil Fuel	GHG Output (pounds CO ₂ per kWh)
Oil Sands	
Coal	
Oil	
Gas	

http://www.eia.doe.gov/cneaf/electricity/page/co2_report/co2report.html http://www.iop.org/EJ/abstract/1748-9326/4/1/014005

Natural Gas



Largest proven natural gas reserves holders

Large reserves in Middle East & Russia.

http://www.eia.gov/countries/cab.cfm?fips=rs

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Source: United States: U.S. Energy Information Administration; Other Countries: Oil and Gas Journal 2013

Natural Gas: Fracking



http://akrondave.files.wordpress.com/2011/01/marcellus-shale.jpg

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Fossil Fuel Emissions



Fossil fuel emissions, 1959 = 2.5 Gt C 2012 = 9.7 Gt C

What are the primary driving factors for this rise?

How can we quantify standard of living versus population growth contribution to this rise?

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Fossil Fuel Emissions

Global Carbon Emission Increase 1958-2012



Fossil fuel emissions, 1959 = 2.5 Gt C 2012 = 9.7 Gt C

Population increase & per-capita rise both contribute, with per-capita rise being somewhat more important

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Global Fossil Fuel Emissions



Raupach et al., PNAS, 2007

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20 June 2007

World Carbon Emissions

US: 1.58 Gt C per year

China: 1.70 Gt C per year

Last week, the Netherlands Environmental Assessment Agency produced a preliminary report showing that China had overtaken the United States as the world's largest emitter of carbon dioxide from the burning of fossil fuels and the manufacture of cement (44% of the world's new cement is currently being laid in China).

Here's how the world's big emitters stacked up.

In per capita terms, the United States is still easily the most carbon-profligate economy, and it has made by far the largest distorical contribution to the stock of atmospheric CO₂. In terms of the emissions it takes to provide a given amount of gross domestic product (GDP), the carbon intensity, China is in the worst position. The carbon intensity has dropped in all four economies since 1990, most impressively in China. But given economic growth, overall global CO_2 emissions rose by more than 35% between 1990 and 2006.



Source: <u>http://www.nature.com/nature/journal/v447/n7148/fig_tab/4471038a_F1.html</u>

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Carbon Emissions



http://transitionvoice.com/wp-content/uploads/2010/12/Hansen-12-6-10-figure-1.jpeg

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Tribett et al., in prep, 2015



Tribett et al., in prep, 2015



Tribett et al., in prep, 2015



Tribett et al., in prep, 2015



Tribett et al., in prep, 2015

IPCC (2013) Links Rise in GMST to Total Cumulative C Emissions



IPCC AR5 SPM.10

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IPCC (2013) Links Rise in GMST to Total Cumulative C Emissions



IPCC AR5 SPM.10

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- Negotiated in Kyoto, Japan in November 1997
 - Annex I countries: Developed countries (Table 10.1 of Houghton) with varying emission targets, 2008-2012 relative to 1990, ranging from +10% (Iceland) to -8% (EU-15)

Table 10.1 Emissions targets (1990*–2008/2012) for greenhouse gases under the Kyoto Protocol			
Country	Target (%)		
EU-15**, Bulgaria, Czech Republic, Estonia, Latvia,	-8		
Lithuania, Romania, Slovakia, Slovenia, Switzerland			
USA***	-7		
Canada, Hungary, Japan, Poland	-6		
Croatia	-5		
New Zealand, Russian Federation, Ukraine	0		
Norway	+1		
Australia	+8		
Iceland	+10		
* Some economies in transition (EIT) countries have a baseline other than 1990. ** The fifteen countries of the European Union have agreed an average reduction; changes for individual countries vary from -28% for Luxembourg, -21% for Denmark and Germany to $+25\%$ for Greece and $+27\%$ for Portugal. *** The USA has stated that it will not ratify the Protocol.			

Houghton, Global Warming: The Complete Briefing, 3d Edition, 2004

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- Negotiated in Kyoto, Japan in November 1997
 - Annex I countries: Developed countries (Table 10.1 of Houghton) with varying emission targets, 2008-2012 relative to 1990, ranging from +10% (Iceland) to -8% (EU-15)

–Annex II countries: sub-group of Annex I countries that agree to pay cost of technology for emission reductions in developing countries Australia, Austria, Belgium, Canada, Denmark, Finland, France, Germany, Greece, Iceland, Ireland, Italy, Japan, Luxembourg, Netherlands, New Zealand, Norway, Portugal, Spain, Sweden, Switzerland, United Kingdom, United States of America

-Developing countries: all countries besides those in Table 10.1 of Houghton

- Went into effect in 16 February 2005 after signed by ______
- Annex I countries:
 - agree to reduce GHG emissions to target tied to 1990 emissions. If they cannot do so, they must buy emission credits or invest in conservation
- Developing countries:
 - no restrictions on GHG emissions
 - encouraged to use new technology, funded by Annex II countries, to reduce emissions
 - can not sell emission credits

KYOTO PROTOCOL TO THE UNITED NATIONS FRAMEWORK CONVENTION ON CLIMATE CHANGE



UNITED NATIONS

1998

Article 3

- 1. The Parties included in Annex I shall, individually or jointly, ensure that their aggregate anthropogenic carbon dioxide equivalent emissions of the greenhouse gases listed in Annex A do not exceed their assigned amounts, calculated pursuant to their quantified emission limitation and reduction commitments inscribed in Annex B and in accordance with the provisions of this Article, with a view to reducing their overall emissions of such gases by at least 5 per cent below 1990 levels in the commitment period 2008 to 2012.
- 2. Each Party included in Annex I shall, by 2005, have made demonstrable progress in achieving its commitments under this Protocol.
- 3. The net changes in greenhouse gas emissions by sources and removals by sinks resulting from direct human-induced land-use change and forestry activities, limited to afforestation, reforestation and deforestation since 1990, measured as verifiable changes in carbon stocks in each commitment period, shall be used to meet the commitments under this Article of each Party included in Annex I. The greenhouse gas emissions by sources and removals by sinks associated with those activities shall be reported in a transparent and verifiable manner and reviewed in accordance with Articles 7 and 8.

Parties; Annex I & II countries with binding targets Parties; Developing countries without binding targets

States not Party to the Protocol

Signatory country with no intention to ratify the treaty, with no binding targets

- Countries that have denounced the Protocol, with no binding targets
- Parties with no binding targets in the second period, which previously had targets

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http://schools-wikipedia.org/wp/k/Kyoto_Protocol.htm

Kyoto Protocol Targets



Kyoto target (2008 to 2012) for emissions of CO₂, relative to 1990 emissions

Sciected incations		
Australia	108%	
EU15	92%	
Iceland	110%	
Japan	94%	
New Zealand	100%	
Norway	101%	
Russia	100%	
US	93%	

The Collapse of the Kyoto Protocol and the Struggle to Slow Global Warming David G. Victor, Princeton University Press, 2001.

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Kyoto target (2008 to 2012) for emissions of CO₂, relative to 1990 emissions selected locations

Australia	108%	
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Kyoto Mechanisms

- Joint Implementation
 - Allows developed countries to implement projects that reduce emissions or increase natural GHG sinks in other *developed countries*; such projects can be counted towards the emission reductions of the investing country
- Clean Development Mechanism
 - Allows developed countries to implement projects that reduce emissions or increase natural GHG sinks in *developing countries*; such projects can be counted towards the emission reductions of the investing country
 - Australian Carbon Data Accounting Model <u>http://www.climatechange.gov.au/en/government/initiatives/ncat.aspx</u>
 being discussed as pilot for international metric for quantifying effects of reforestation on the carbon fluxes
- Emissions Trading
 - Annex I countries can purchase emission units from other Annex I countries that find it easier to reduce their own emissions

Kyoto Emission Penalties

What happens if a country fails to reach its Kyoto emissions target?

The Kyoto Protocol contains measures to assess performance and progress. It also contains some penalties. Countries that fail to meet their emissions targets by the end of the first commitment period (2012) must make up the difference plus a penalty of 30 per cent in the second commitment period

Their ability to sell credits under emissions trading will also be suspended

http://www.cbc.ca/news/background/kyoto/

Kyoto Gases

GHG	GWP, 100-yr	Industrial Use	Lifetime
CO ₂	1	Fossil fuel combustion; Land use changes	Multiple, ~172 yrs
CH ₄	25	Fossil fuel combustion; Rice paddies; Animal waste; Sewage treatment and landfills; Biomass burning	~10 yrs
N ₂ O	298	Agriculture & river chemistry associated with pollution Biomass burning & fossil fuel combustion	~115 yrs
HFCs	124 to 15000	Refrigerant (HFC–134a: CH ₂ FCF ₃), foam blowing agent, and by product of HCFC manufacture	Range from 1.5 to 270 yrs
PFCs	7400 to 12200	Aluminum smelting (CF ₄) Semiconductor manufacturing (CF ₄)	1000 to 50,000 yrs
SF_6	22800	Insulator in high voltage electrical equipment Magnesium casting Shoes and tennis balls (minor source)	3200 yrs

HFCs Spectra



IPCC "SROC": Special Report on Safeguarding the Ozone Layer and the Global Climate System

http://www.ipcc.ch/pdf/special-reports/sroc/sroc_full.pdf

GWP – Global Warming Potential



where:

 $a_{\rm HFC-134a}$ = Radiative Efficiency (W m⁻² ppb⁻¹) due to an increase in HFC-134a

 a_{CO2} = Radiative Efficiency (W m⁻² ppb⁻¹) due to an increase in CO₂

HFC-134a (t) = time-dependent response to an instantaneous release of a pulse of HFC-134a

 $CO_2(t)$ = time-dependent response to an instantaneous release of a pulse of CO_2

Note: HFC-134a is CH₂FCF HCFC-22 is CH₃CClF₂

		GWP	
		Time Horizon	
	τ (yr)	20-yr	100-yr
HFC-134a	13.4	3710	1300
HCFC-22	11.9		

Table 8.A.1, IPCC (2013)

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Not all HFCs are equal wrt Global Warming

Evaluation of Selected Ozone-Depleting Substances and Substitute Gases

Relative importance of equal mass emissions for ozone depletion and climate change



WMO/UNEO 2011 "Twenty Questions" http://esrl.noaa.gov/csd/assessments/ozone/2010/twentyquestions

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Radiative Forcing due to HFCs



IPCC "SROC": Special Report on Safeguarding the Ozone Layer & Global Climate System, 2005

Velders et al., PNAS, 2009

http://www.ipcc.ch/pdf/special-reports/sroc/sroc_full.pdf

SRES: Special Report on Emission Scenarios: used in past IPCC reports including IPCC (2007) <u>http://en.wikipedia.org/wiki/Special_Report_on_Emissions_Scenarios#SRES_scenarios_and_climate_change_initiatives</u>

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Radiative Forcing due to PFCs





Figure 4 Radiative forcing of C₂F₆, CF₄, and SF₆ from 2010 to 2100.

Zhang et al., Sci China Earth Sci, 2011

Fig 2.9

IPCC "SROC": Special Report on Safeguarding the Ozone Layer & Global Climate System, 2005

http://www.ipcc.ch/pdf/special-reports/sroc/sroc_full.pdf

Climate News

• Durban, South Africa (Dec 2011)

- Renewed the Kyoto Protocol in principle and a new process called the Durban Platform for Enhanced Cooperation (DPEC) was put in place
- DPEC: countries will negotiate a new "outcome with legal force" by 2015 that would replace the Kyoto Protocol

• Rio De Janeiro, Brazil (June 2012)

 - 192 governments renewed their commitment to sustainable development, including a 49 page document, but commitment was non-binding

Doha, Qatar (Dec 2012)

- Amendment to Kyoto Protocol framed, for 2nd commitment period 1 Jan 2013 to 31 Dec 2020

	Ref Year	GHG reductions 2020
US*		
EU-15	1990	20 to 30%
Japan**		
Norway	1990	30 to 40%

* US did not participate

** Japan indicated that it does not intend to be under obligation of the second commitment period of the Kyoto Protocol

• Paris (30 Nov to 11 Dec 2015)

- 11th session of the Conference of the Parties to the Kyoto Protocol

Pacala and Socolow: CO₂ Stabilization Wedges



Fig. 1. (A) The top curve is a representative BAU emissions path for global carbon emissions as CO₂ from fossil fuel combustion and cement manufacture: 1.5% per year growth starting from 7.0 GtC/year in 2004. The bottom curve is a CO2 emissions path consistent with atmospheric CO2 stabilization at 500 ppm by 2125 akin to the Wigley, Richels, and Edmonds (WRE) family of stabilization curves described in (11), modified as described in Section 1 of the SOM text. The bottom curve assumes an ocean uptake calculated with the High-Latitude Exchange Interior Diffusion Advection (HILDA) ocean model (12) and a constant net land uptake of 0.5 GtC/year (Section 1 of the SOM text). The area between the two curves represents the avoided carbon emissions required for stabilization. (B) Idealization of (A): A stabilization triangle of avoided emissions (green) and allowed emissions (blue). The allowed emissions are fixed at 7 GtC/year beginning in 2004. The stabilization triangle is divided into seven wedges, each of which reaches 1 GtC/year in 2054. With linear growth, the total avoided emissions per wedge is 25 GtC, and the total area of the stabilization triangle is 175 GtC. The arrow at the bottom right of the stabilization triangle points downward to emphasize that fossil fuel emissions must decline substantially below 7 GtC/year after 2054 to achieve stabilization at 500 ppm.

Pacala and Socolow, Science, 2004

http://www.princeton.edu/mae/people/faculty/socolow/Science-2004-SW-1100103-PAPER-AND-SOM.pdf

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Pacala and Socolow: CO₂ Stabilization Wedges

Action	Details
Economy-wide carbon-intensity reduction (emissions/\$GDP)	<i>Energy efficiency and conservation</i> Increase reduction by additional 0.15% per year (e.g., increase U.S. goal of 1.96% reduction per
1. Efficient vehicles	year to 2.11% per year) Increase fuel economy for 2 billion cars from 30 to 60 mpg
2. Reduced use of vehicles	Decrease car travel for 2 billion 30-mpg cars from 10,000 to 5000 miles per year
3. Efficient buildings	Cut carbon emissions by one-fourth in buildings and appliances projected for 2054
4. Efficient baseload coal plants	Produce twice today's coal power output at 60% instead of 40% efficiency (compared with 32% today)
	Fuel shift
5. Gas baseload power for coal baseload power	Replace 1400 GW 50%-efficient coal plants with gas plants (four times the current production of gas-based power)
6. Capture CO ₂ at baseload power	CO ₂ Capture and Storage (CCS) Introduce CCS at 800 GW coal or 1600 GW natural gas (compared with 1060 GW coal in 1999)
7. Capture CO ₂ at H ₂ plant	Introduce CCS at plants producing 250 MtH ₂ /year from coal or 500 MtH ₂ /year from natural gas (compared with 40 MtH ₂ /year today from all sources)
 Capture CO₂ at coal-to-synfuels plant 	Introduce CCS at synfuels plants producing 30 million barrels a day from coal (200 times Sasol), if half of feedstock carbon is available for capture
Geological storage	Create 3500 Sleipners

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Pacala and Socolow: CO₂ Stabilization Wedges

Action	Details
9. Nuclear power for coal power	<i>Nuclear fission</i> Add 700 GW (twice the current capacity)
	Renewable electricity and fuels
10. Wind power for coal power	Add 2 million 1-MW-peak windmills (50 times the current capacity) "occupying" 30 $ imes$ 10 ⁶ ha, on land or offshore
11. PV power for coal power	Add 2000 GW-peak PV (700 times the current capacity) on 2 $ imes$ 10 6 ha
 Wind H₂ in fuel-cell car for gasoline in hybrid car 	Add 4 million 1-MW-peak windmills (100 times the current capacity)
13. Biomass fuel for fossil fuel	Add 100 times the current Brazil or U.S. ethanol production, with the use of 250 $ imes$ 10 ⁶ ha (one-sixth of world cropland)
	Forests and agricultural soils
 Reduced deforestation, plus reforestation, afforestation, and new plantations. 	Decrease tropical deforestation to zero instead of 0.5 GtC/year, and establish 300 Mha of new tree plantations (twice the current rate)
15. Conservation tillage	Apply to all cropland (10 times the current usage)

Carbon Capture & Sequestration



How a retrofit works. (1) Most coal plants burn coal to create steam, running a turbine that produces electricity. After treatment for pollutants, the flue gas, a mixture of CO_2 (blue) and other emissions (green), goes out a smokestack. To collect CO_2 for storage, however, the mixture of gases is directed to an absorber (2), where a solvent like MEA (pink) bonds with the CO_2 molecules. The bonded CO_2 —solvent complexes are separated in the stripper (3), which requires heat. More energy is needed for the next step (4), which produces a purified CO_2 stream for ground storage as well as solvent molecules that can be reused. (Schematic not to scale.)

MEA-monoethanolamine $(CH_2CH_2OH)NH_2$ in an aqueous solution will absorb CO_2 to form ethanolammonium carbamate.

 $2RNH_2 + CO_2 + H_2O \rightarrow (RNH_3)_2CO_2$

MEA is a weak base so it will re-release the CO₂ when heated

Kintisch, Science, 2007

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Where to Place the Sequestered Carbon?



STORAGE SITES for carbon dioxide in the ground and deep sea should help keep the greenhouse gas out of the atmosphere where it now contributes to climate change. The various options must be scrutinized for cost, safety and potential environmental effects.

Herzog et al., Scientific American, 2000

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Carbon Sequestration in Action:

Sleipner, Norway



- North Sea natural gas field: enormous capacity
- Captures ~90% of CO₂ that is generated
- CO₂ pumped into 200 m thick sandstone layer 720 m below sea floor
- Project initiated in response to \$50 ton tax on CO₂ emissions instituted by Norwegian Government in 1996
- Investment in capital cost paid off in about one and a half years !

National Geographic, June 2008

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CO₂ Capture and Storage (CCS) Costs:

CCS component	Cost range	
Capture from a power plant	15–75 US\$/tCO ₂ net captured	~\$45/ ton
Capture from gas processing or ammonia production	5–55 US\$/tCO ₂ net captured	
Capture from other industrial sources	25–115 US\$/tCO ₂ net captured	
Transportation	1–8 US\$/tCO ₂ transported per 250km	~\$4.5/ ton
Geological storage	0.5–8 US\$/tCO ₂ injected	~\$4.5/ ton
Ocean storage	5-30 US\$/tCO ₂ injected	
Mineral carbonation	50–100 US\$/tCO ₂ net mineralized	
		ר לי די לי לי די לי
Cost of capture: \sim \$54 / ton CO ₂ × 10	$0 \times 10^{\circ}$ tons C / yr = \$ 540 billion	Back of the
Present cost of fossil fuel: $56 / barrel \approx 484 / ton$		
World GDP, 2010: \$75.6 trillion	CO_2 capture = 0.7 % of world GDP = 11 % of cost, barrel of oil	anaryolo



INTERGOVERNMENTAL PANEL ON CLIMATE CHANGE (IPCC)

UNEP

Carbon Dioxide Capture and Storage

http://www.ipcc.ch/pdf/presentations/briefing-montreal-2005-11/presentation-special-report-co2.ppt

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Afforestation

- If 100,000 km² (size of Ireland) was re-planted every year, for 40 years (size of Australia) would sequester between 20 and 50 Gt of C from the atmosphere
- ⇒ between **5** and **10** % of emissions, 2015 to 2055



http://www.worldlandtrust.org/images/places/brazil/wetland-before-after-joy-and-mick-braker-vl.jpg

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Afforestation

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- ⇒ between **5** and **10** % of emissions, 2015 to 2055
- Land available ✓ Cost ✓



http://www.worldlandtrust.org/images/places/brazil/wetland-before-after-joy-and-mick-braker-vl.jpg

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Sequestration of CO₂ from the Atmosphere: Carbon Burial

- Prof Ning Zeng (UMCP) advocates planting, harvesting, and burial of rapidly growing trees (proposal is to collect dead trees on forest floor and selectively log live trees)
- Meetings have been held to discuss this idea:

Ecological carbon sequestration via wood burial and storage: A strategy for climate mitigation and adaptation September 9-10, 2010, the Heinz Center, Washington, DC

• A UMd Gemstone Project has addressed this issue

http://teams.gemstone.umd.edu/classof2010/carbonsinks



- Statements from Zeng, Carbon Sequestration Via Wood Burial, Carbon Balance and Management, 2008 <u>http://www.cbmjournal.com/content/3/1/1</u>:
- Here I suggest an approach in which wood from old or dead trees in the world's forests is harvested & buried in trenches under a layer of soil, where the anaerobic condition slows the decomposition of the buried wood.
- Because of low oxygen below the soil surface, decomposition of buried wood is expected to be slow

Cap and Trade vs Carbon Tax

From an economic point of view, these two policies are vastly different Cap and trade regulates amount emitted Carbon tax regulates price of emission

Comparison of Architectures for Greenhouse Gas Regulation Economic wisdom Allocation Monitoring Enforcement Instrument General approach: Cap and Pro: Best way to Con: Perhaps im-Pro: Easy to moni-**Pro:** Can rely on Trade empower market possible to negotitor permit trades; national legal sysforces to control a tems in "liberal" (Kyoto) ate an allocation easy to monitor "threshold" probemissions if tradnations if buyer that would not lem, but ing is restricted to liability is the rule. cause some major Con: If sellers are Con: tight quanemitting nations to fossil fuel CO₂ only tity limits could withdraw Con: Kyoto Protoliable for nonforce the economy col includes six compliance then greenhouse system will reto bear high costs Con: Identification quire international gases-impossible to monitor all and agreement on enforcement instia dangerous fluxes reliably if tutions of unprecethreshold are not trading dented strength imminent Coordinated Pro: Most Efficient Pro: Easier to allo-**Con:** Very difficult Con: Requires strong and intruinstrument when cate commitments to monitor real taxes managing a "stock" because not disimpact of taxes sive international tributing semiproblem; risks of that are applied to institutions climate change are economies in tanpermanent assets mainly a function dem with other tax of the slowly growand investment ing "stock" of CO₂ policies in the atmosphere

The Collapse of the Kyoto Protocol and the Struggle to Slow Global Warming David G. Victor, Princeton University Press, 2001

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Peak Oil

In the 1950s, Dr. M King Hubbert applied this analysis to the lower 48 United States. By estimating oil reserves and the maximum production rate, he predicted that US oil would peak in the early 1970's.



United states annual rate of production

http://tonto.eia.doe.gov/dnav/pet/pet_crd_crpdn_adc_mbblpd_a.htm

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Mathematics of Peak Oil

Extra Slide

We'll use a symmetric, bell shaped curve to represent production rates over time. In this case, production corresponds to

$$P = P_m \exp\left[-\frac{1}{2}\left(\frac{t-t_m}{\sigma}\right)^2\right]$$

- P_m = maximum production rate
- t_m^{m} = time when max. production occurs
- σ = standard deviation

As before, we'll solve for Q, the total amount of resource produced,

$$Q_{\infty} = \int_{-\infty}^{\infty} P_{m} \exp\left[-\frac{1}{2}\left(\frac{t-t_{m}}{\sigma}\right)^{2}\right] dt = \sigma P_{m}\sqrt{2\pi}$$

All three of these curves have the same area!!